



Rockpoint Gas Storage Inc.
Unaudited Interim Condensed Financial Statements
For the Period Beginning July 28, 2025 and ended December 31, 2025

Rockpoint Gas Storage Inc.
Unaudited Interim Condensed Statements of Net Earnings and Comprehensive Earnings
(Millions of U.S. dollars)

	Notes	Three Months Ended December 31, 2025	July 28 to December 31, 2025
INCOME (EXPENSES)			
Share of income from equity accounted investees	4	\$ 27.5	\$ 27.5
General and administrative		(0.7)	(0.7)
Foreign exchange gains		3.4	3.4
EARNINGS BEFORE INCOME TAXES		30.2	30.2
Income tax expense	8		
Current		0.6	0.6
Deferred		4.5	4.5
		5.1	5.1
NET EARNINGS		\$ 25.1	\$ 25.1
OTHER COMPREHENSIVE INCOME			
Share from equity accounted investees	4	\$ 0.5	\$ 0.5
NET EARNINGS AND COMPREHENSIVE EARNINGS		\$ 25.6	\$ 25.6
EARNINGS PER SHARE			
Basic	6	\$ 0.56	\$ 0.95
Diluted	6	\$ 0.56	\$ 0.95

(The accompanying Notes to the Unaudited Interim Condensed Financial Statements are an integral part of these statements.)

Rockpoint Gas Storage Inc.
Unaudited Interim Condensed Statements of Financial Position
(Millions of U.S. dollars)

	Notes	<u>As at December 31, 2025</u>	<u>As at July 28, 2025</u>
ASSETS			
Current Assets			
Restricted cash	10	\$ 29.3	\$ —
Long-term Assets			
Equity accounted investments	4	<u>935.1</u>	<u>—</u>
TOTAL		<u>\$ 964.4</u>	<u>\$ —</u>
LIABILITIES AND EQUITY			
Current Liabilities			
Accounts payable and accrued liabilities		\$ 0.3	\$ —
Current income taxes payable	8	0.6	—
Note payable to related party	10	11.7	—
Related party payables	10	<u>29.7</u>	<u>—</u>
		42.3	—
Long-term Liabilities			
Deferred income taxes	8	<u>29.6</u>	<u>—</u>
Equity		<u>892.5</u>	<u>—</u>
TOTAL		<u>\$ 964.4</u>	<u>\$ —</u>

(The accompanying Notes to the Unaudited Interim Condensed Financial Statements are an integral part of these statements.)

Rockpoint Gas Storage Inc.
Unaudited Interim Condensed Statement of Changes in Equity
(Millions of U.S. dollars)

	<u>Share Capital</u>	<u>Retained Earnings</u>	<u>Accumulated Other Comprehensive Income</u>	<u>Total Equity</u>
Balance, July 28, 2025	\$ —	\$ —	\$ —	\$ —
Net earnings	—	25.1	—	25.1
Other comprehensive income	—	—	0.5	0.5
Share issuance (note 5)	878.6	—	—	878.6
Dividends (\$0.22 per Class A common share)	—	(11.7)	—	(11.7)
Balance, December 31, 2025	<u>\$ 878.6</u>	<u>\$ 13.4</u>	<u>\$ 0.5</u>	<u>\$ 892.5</u>

(The accompanying Notes to the Unaudited Interim Condensed Financial Statements are an integral part of these statements.)

Rockpoint Gas Storage Inc.
Unaudited Interim Condensed Statements of Cash Flows
(Millions of U.S. dollars)

	Notes	Three Months Ended December 31, 2025	July 28 to December 31, 2025
OPERATING ACTIVITIES			
Net earnings		\$ 25.1	\$ 25.1
Adjustments to reconcile net earnings to net cash provided by operating activities:			
Share of income from equity accounted investees	4	(27.5)	(27.5)
Deferred income tax expense	8	4.5	4.5
Realized foreign exchange gain on settlement of payable		(3.4)	(3.4)
Changes in non-cash working capital:			
Restricted cash	10	(29.3)	(29.3)
Accounts payable and accrued liabilities		0.3	0.3
Current income tax payable	8	0.6	0.6
Related party payables	10	29.7	29.7
Net cash provided by operating activities		<u>—</u>	<u>—</u>
INVESTING ACTIVITIES			
Payments for investment in affiliates	4	(501.2)	(501.2)
Net cash used in investing activities		<u>(501.2)</u>	<u>(501.2)</u>
FINANCING ACTIVITIES			
Note extended to related parties	10	11.7	11.7
Proceeds from share issuances	4, 5	501.2	501.2
Dividends to owners (\$0.22 per Class A common share)		(11.7)	(11.7)
Net cash provided by financing activities		<u>501.2</u>	<u>501.2</u>
Effect of translation on foreign currency cash and cash equivalents		<u>—</u>	<u>—</u>
Net changes in cash and cash equivalents		<u>—</u>	<u>—</u>
Cash and cash equivalents, beginning of the period		<u>—</u>	<u>—</u>
Cash and cash equivalents, end of the period		<u>\$ —</u>	<u>\$ —</u>

(The accompanying Notes to the Unaudited Interim Condensed Financial Statements are an integral part of these statements.)

Rockpoint Gas Storage Inc.
Notes to the Unaudited Interim Condensed Financial Statements
(Millions of U.S. dollars, unless otherwise noted)

1. Organization and Principal Business

Rockpoint Gas Storage Inc. (the “Company” or “Rockpoint”) was formed on July 28, 2025 and incorporated under the Business Corporations Act (Alberta).

Rockpoint was incorporated with nominal assets for the purpose of completing an initial public offering (the “Offering”) of class “A” common shares (“Class A Shares”) and acquiring a 40% interest in the gas storage operations (“the Business”) carried on by Swan Equity Aggregator LP, an Ontario limited partnership (“Swan OpCo”), including its wholly owned subsidiaries Warwick Gas Storage LP and Warwick Gas Storage Ltd., and BIF II CalGas (Delaware) LLC, a Delaware limited liability company (“BIF OpCo”, and together with Swan OpCo and each of their wholly owned subsidiaries, the “OpCos”), as well as BIF II SIM Limited, SIM Energy LP and SIM Energy Limited and Swan Debt Aggregator LP, from Brookfield Infrastructure Holdings (Canada) Inc. and its affiliates (“Brookfield”). On October 15, 2025, the Offering and the acquisition of the interest in the Business was completed.

Rockpoint’s registered and head office is located at 400 – 607 8th Avenue S.W., Calgary, Alberta, Canada, T2P 0A7.

2. Statement of Compliance and Basis of Presentation

These unaudited interim condensed financial statements have been prepared in accordance with IAS 34, Interim Financial Reporting, as issued by the International Accounting Standards Board (“IASB”). The accounting policies applied are in accordance with IFRS Accounting Standards as issued by the IASB.

These unaudited interim condensed financial statements are presented as at December 31, 2025 and July 28, 2025, for the three months ended December 31, 2025 and for the period beginning July 28, 2025 and ended December 31, 2025, and do not include all disclosures required for the preparation of annual financial statements.

The Company’s primary source of income is its investment in the Business. The natural gas storage operations undertaken by the Business include a seasonal component. Generally, the equity income earned from the Business is expected to be highest during the natural gas winter withdrawal season, which aligns to the Company’s third and fourth fiscal quarters ending March 31.

These unaudited interim condensed financial statements were authorized for issue by the Board of Directors of Rockpoint on February 9, 2026.

3. Material Accounting Policy Information

Cash and Cash Equivalents

Cash and cash equivalents include cash on hand, and as applicable, short-term investments with original maturities of three months or less.

Restricted Cash

Restricted cash represents cash and cash equivalents that are not available to be distributed or used in ordinary course operations due to contractual or other restrictions.

Equity Accounted Investments

The equity method of accounting is used when the Company can exercise significant influence over an investee. Significant influence is the power to participate in the financial and operating policy decisions of the investee but does not constitute control. Under the equity method, investments are initially recorded at cost and subsequently adjusted by the Company’s share of the investee’s income or loss, less distributions received.

Rockpoint Gas Storage Inc.
Notes to the Unaudited Interim Condensed Financial Statements
(Millions of U.S. dollars, unless otherwise noted)

Impairment of Long-lived Assets

At each reporting date, the Company assesses if there is objective evidence that its net investment in an equity accounted associate is impaired. This assessment includes a review of internal and external factors related to the underlying investment including, but not limited to, changes in the technological, economic or legal environment in which an associate operates, structural changes in the industry, changes in the level of demand, physical damage and obsolescence due to technological changes. When necessary, the entire carrying amount of an equity accounted investment (including goodwill) is tested for impairment as a single asset by comparing its recoverable amount (which is the higher of value in use and fair value less costs of disposal) with its carrying amount. Any impairment loss recognized in an equity accounted investment is not allocated to the individual assets (including goodwill) that form part of the carrying amount of the asset. If a subsequent impairment assessment indicates a reversal of impairment has occurred, any such loss previously recognized is reversed to the lesser of the revised estimate or the carrying amount that would have been recorded had no impairment loss been recognized.

Foreign Currency Translation

The reporting currency of the unaudited interim condensed financial statements is the U.S. dollar. Foreign currency-denominated assets and liabilities of these entities are translated into U.S. dollars at the period-end exchange rate. Foreign currency-denominated income and expenses are translated at the average exchange rate for the reporting period. Non-monetary items measured at historical cost are translated at the exchange rate in effect on the date of the transaction. Foreign exchange gains and losses arising from the translation of financial statements are recognized in other comprehensive income. Foreign exchange gains and losses arising from monetary transactions denominated in currencies other than the functional currency are recognized in net earnings for the period.

Current Income Tax

Current income tax assets and liabilities for the current period are measured at the amount expected to be recovered from or paid to taxation authorities. The tax rates and tax laws used to compute the amount are those that are enacted, or substantively enacted at the reporting date in the countries where the Company operates and generates taxable income.

Deferred Tax

Deferred tax is provided using the liability method on temporary differences between the tax basis of assets and liabilities and their carrying amounts for financial reporting purposes at the reporting date. Deferred tax liabilities are recognized for all taxable temporary differences, except:

- when the deferred tax liability arises from the initial recognition of goodwill or an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable net earnings (loss); and
- in respect of taxable temporary differences associated with investments in subsidiaries, associates and interests in joint arrangements, when the timing of the reversal of the temporary differences can be controlled and it is probable that the temporary differences will not reverse in the foreseeable future.

Deferred tax assets are recognized for all deductible temporary differences and the carry forward of unused tax credits and unused tax losses, to the extent that it is probable that taxable profit will be available to use against the deductible temporary differences. The carry forward of unused tax credits and unused tax losses can be utilized, except:

- when the deferred tax asset relating to the deductible temporary difference arises from the initial recognition of an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable net earnings (loss); and

Rockpoint Gas Storage Inc.
Notes to the Unaudited Interim Condensed Financial Statements
(Millions of U.S. dollars, unless otherwise noted)

- in respect of deductible temporary differences associated with investments in subsidiaries, associates and interests in joint arrangements, deferred tax assets are recognized only to the extent that it is probable that the temporary differences will reverse in the foreseeable future and taxable profit will be available, against which the temporary differences can be utilized.

The carrying amount of deferred tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax asset to be utilized. Unrecognized deferred tax assets are reassessed at each reporting date and are recognized to the extent that it has become probable that future taxable profits will allow the deferred tax asset to be recovered.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the year when the asset is realized, or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the reporting date.

Deferred tax relating to items recognized outside net earnings (loss) are recognized in correlation to the underlying transaction either in other comprehensive income (loss) or directly in equity.

Deferred tax assets and deferred tax liabilities are offset if a legally enforceable right exists to offset current tax assets against current income tax liabilities and the deferred taxes relate to the same taxable entity and the same taxation authority. Tax benefits acquired as part of a business combination, but not satisfying the criteria for separate recognition at that date, are recognized subsequently if new information about facts and circumstances change. The adjustment is either treated as a reduction to goodwill (if applicable, and as long as it does not exceed goodwill) if it is incurred during the measurement period or recognized in net earnings (loss).

Share-based Compensation

The Company, in conjunction with certain participating entities of the Business, has adopted incentive plans that allow the granting of share-based compensation to key directors, officers and employees. These incentive plans provide for grants of (i) performance share units that vest based on satisfaction of specified performance conditions (“PSUs”); (ii) restricted share units that vest on time-satisfied conditions (“RSUs”); (iii) deferred share units (“DSUs”) that vest immediately, and (iv) stock options that vest 20% on each of the first five anniversaries of the grant date.

The Company measures all goods and services received in exchange for share-based payment awards at their fair value. Where the fair value of goods or services cannot be directly determined, it is estimated using an appropriate option pricing model. For employee share-based awards, the fair value is determined by reference to the fair value of the equity instruments granted, calculated at the grant date. The value of these plans are derived by reference to publicly traded Class A Shares.

At the Company’s option, the vested PSUs and RSUs can be settled by delivering cash, Class A Shares or a combination thereof. Where the Company or the participating entities of the Business intend to settle PSUs or RSUs in cash, an expense is recognized with a corresponding liability equal to the fair value of the compensation. DSUs are required to be settled in cash while stock options are classified as equity settled.

The fair value of stock options is determined at the grant date using the Black-Scholes option pricing model. Key inputs in this model include the share price on the measurement date, the exercise price, the weighted average term of the stock options, the expected volatility of the Company’s share price, as well as volatility of comparable companies having midstream natural gas operations, an estimated dividend yield, expected forfeitures and a risk free rate referenced to Bank of Canada yields. The resulting expense is recognized over the vesting period, based on the estimated number of stock options expected to vest. For stock options with graded vesting, the expense is allocated over the relevant vesting periods, with a corresponding increase in equity.

Rockpoint Gas Storage Inc.
Notes to the Unaudited Interim Condensed Financial Statements
(Millions of U.S. dollars, unless otherwise noted)

Critical Accounting Judgments and Key Sources of Estimation Uncertainty

In preparing the unaudited interim condensed financial statements, management is required to make estimates and assumptions that affect both the amount and timing of recording assets, liabilities, income and expenses since the determination of these items may be dependent on future events. Significant estimates made by management include estimating the fair value of long-lived assets and the amount and timing of income tax assets and liabilities. Management uses the most current information available and exercises careful judgment in making these estimates. Although management believes that these unaudited interim condensed financial statements have been prepared within the limits of materiality and within the framework of its material accounting policy information summarized above and below, actual results could differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate is revised if the revision affects only that period, or in the period of the revision and future periods if the revision affects both current and future periods.

The preparation of financial statements requires management to make critical judgments, estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses that are not readily apparent from other sources, during the reporting period. These estimates and associated assumptions are based on historical experience and other factors that are considered to be relevant. Actual results may differ from these estimates.

a. Impairment of Long-lived Assets

The Company evaluates whether events or circumstances have occurred that indicate the carrying amount of an equity accounted investment may not be recoverable. When such events or circumstances are present, management assesses the recoverability of the investment by comparing the higher of the value in use or the fair value less costs of disposal. The projections used to calculate value in use consider the relevant operating plans and management's best estimate of the most probable set of conditions anticipated to prevail. The Company's estimate of the impairment of an equity accounted investment contains uncertainties since it requires management to make judgments regarding fair value, cost of disposals and expected value from the continued use of the underlying assets.

b. Income Taxes

A portion of the Company's equity accounted investments is comprised of entities that are not directly taxable. The Company is responsible for income taxes generated from its proportionate share of earnings from these entities and reports such amounts directly in its financial statements.

The equity accounted investments also contain taxable Canadian corporations which are directly subject to Canadian federal and provincial income taxes. The impact of such income taxes is not directly reported by the Company and is instead included as part of the share of income from equity accounted investees.

The Company's accounting of its income taxes has inherent uncertainties since it requires an estimate of the timing of the realization of its tax assets and liabilities, including the allocation of income among different entities and tax jurisdiction, and also requires us to make assumptions on the estimated probabilities of utilization of deferred tax assets and on the determination of tax exposures associated with our tax filing positions.

Rockpoint Gas Storage Inc.
Notes to the Unaudited Interim Condensed Financial Statements
(Millions of U.S. dollars, unless otherwise noted)

Future Accounting Policies

a. IFRS 18 – Presentation and Disclosure in Financial Statements (“IFRS 18”)

In April 2024, the IASB issued IFRS 18, “Presentation and Disclosure of Financial Statements”. IFRS 18 is effective for fiscal periods beginning on or after January 1, 2027, with early adoption permitted. IFRS 18 is expected to improve the quality of financial reporting by requiring separate categories and defined subtotals for operating, investing and financing activities in the statement of profit or loss, requiring disclosure about management defined performance measures, and adding new principles for aggregation and disaggregation of information. The Company is in the process of determining the impact of adopting IFRS 18 on its financial statements.

b. Amendments to IFRS 9 Financial Instruments and IFRS 7 Financial Instruments: Disclosures

On May 30, 2024, the IASB issued targeted amendments to IFRS 9, “Financial Instruments”, and IFRS 7, “Financial Instruments: Disclosures”. The amendments include new requirements which include clarifying the date of recognition and derecognition of some financial assets and liabilities, with a new exception for some financial liabilities settled through an electronic cash transfer system. These new requirements are effective for fiscal periods beginning on or after January 1, 2026, with early application permitted. The Company is in the process of determining the impact of the amendments on its financial statements.

4. Investment in Equity Accounted Investees

On October 15, 2025, immediately following the Offering, Rockpoint acquired a 40% interest in the Business undertaken by Swan OpCo and BIF OpCo from Brookfield in exchange for aggregate consideration of \$882.0 million, which was satisfied by the Company through settlement of a payable of \$504.6 million (on which it realized a \$3.4 million foreign exchange gain), and the issuance of 21,200,000 Class A Shares at a market value of \$377.4 million (see Note 5). The Company also incurred an additional investment cost of \$25.1 million related to initial deferred tax liabilities recognized in relation to tax flow-through entities included in the investment.

From the acquisition of the Business on October 15, 2025 until December 31, 2025, the Company’s share of net earnings in the Business totaled \$27.5 million and other comprehensive income totaled \$0.5 million, increasing its investment to \$935.1 million.

The assets of Swan OpCo and BIF OpCo are managed under a single common platform operating under the name Rockpoint Gas Storage which is the largest independent operator of natural gas storage facilities in North America.

Swan OpCo is an Ontario limited partnership that independently owns and operates 250.5 billion cubic feet (“Bcf”) of effective natural gas storage capacity in North America. In Alberta, Canada, it owns and operates the AECO Hub™, or AECO Gas Storage Partnership, (“AECO”), which consists of the Countess and Suffield gas storage facilities. It also owns a gas storage facility through its subsidiary Warwick Gas Storage LP. In California, it owns a natural gas storage facility through its subsidiary, Wild Goose Storage, LLC.

BIF OpCo owns Lodi Gas Storage L.L.C., a Delaware limited liability company, which owns and operates two natural gas storage facilities in northern California with 28.7 Bcf of effective working natural gas storage capacity.

The Business uses its facilities to provide natural gas storage services in addition to optimizing storage capacity with gas purchases and matched sales. It also operates a natural gas marketing business that is an extension of its proprietary optimization activities in Canada.

Rockpoint Gas Storage Inc.
Notes to the Unaudited Interim Condensed Financial Statements
(Millions of U.S. dollars, unless otherwise noted)

Summarized Financial Information

The following tables summarize select financial information of the Company's equity accounted investment in the Business presented at 100%.

	October 15 to December 31,
Earnings and Comprehensive Income	2025
Revenues	\$ 134.4
Expenses	(16.5)
Depreciation	(7.9)
Financing costs	(15.7)
Other	1.5
Income tax expense (benefit)	(10.6)
Net earnings	85.2
Other comprehensive income - foreign currency translation	1.2
Net earnings and comprehensive earnings	86.4
Amortization of the Company's fair value of net assets acquired	(16.4)
	\$ 70.0
 Rockpoint's share of net earnings, net of fair value amortization	 \$ 27.5
Rockpoint's share of other comprehensive income	 \$ 0.5
Statements of Financial Position	As at December 31,
	2025
Current assets	\$ 296.7
Long-term assets	1,031.6
Current liabilities	(95.4)
Long-term liabilities	(1,411.4)
Net assets	(178.5)
Basis adjustment related to equity accounting	2,453.4
	\$ 2,274.9
 Net assets attributable to Rockpoint	 \$ 910.0
Offset to recognition of deferred taxes on investment	25.1
Investment in equity accounted investees	\$ 935.1

5. Share Capital

Authorized

The articles of incorporation of the Company were amended on September 17, 2025 (the "Articles"), such that the following shares are authorized: (i) an unlimited number of Class A Shares; (ii) an unlimited number of Class B voting shares ("Class B Shares") and; (iii) an unlimited number of preferred shares, issuable in series.

Rockpoint Gas Storage Inc.
Notes to the Unaudited Interim Condensed Financial Statements
(Millions of U.S. dollars, unless otherwise noted)

Holders of Class A Shares are entitled to one vote per Class A Share held on a vote at all meetings of shareholders of the Company, except meetings at which, or in respect of matters for which, only the holders of another class of shares are entitled to vote separately as a class pursuant to the Articles or by law, to receive any dividends or distributions as may be declared by the Company's Board of Directors and, upon liquidation, dissolution or winding-up of the Company, a proportionate share of the remaining net assets.

Holders of Class B Shares are entitled to one vote per Class B Share held on a vote at all meetings of shareholders of the Company, except meetings at which, or in respect of matters for which, only the holders of another class of shares are entitled to vote separately as a class pursuant to the Articles or by law. The holders of Class B Shares are not entitled to receive any dividends or other distributions, except for such dividends payable in Class B Shares, in which case the Company is required to issue or distribute Class A Shares on substantially similar terms and in the same proportion. In the event of the liquidation, dissolution or winding-up of the Company, holders of the Class B Shares are entitled to receive an amount equal to \$0.000001 Canadian dollars ("C\$") per Class B Share.

Unless otherwise required by the Articles or by law, holders of Class A Shares and Class B Shares vote together as a single class.

Preferred shares may be issued in different series by the Company's Board of Directors, which will determine the designation, rights, privileges, restrictions and conditions attached to the preferred shares of each series. Preferred shares of each series shall be ranked on parity in respect to the payment of dividends or distributions and upon liquidation, dissolution or winding-up of the Company, and rank above the Class A Shares and Class B Shares on such items. The Company has not issued any preferred shares.

Common Share Capital

On July 28, 2025, in connection with its incorporation, the Company issued one common share to Brookfield Infrastructure Holdings (Canada) Inc. for nominal consideration (\$0.01). This share was cancelled concurrent with amending of the Articles on September 17, 2025 and Brookfield Infrastructure Holdings (Canada) Inc. was issued one Class A Share.

On October 15, 2025, the Company completed its initial public offering of 32,000,000 Class A Shares at a price of C\$22.00 (approximately \$15.66) per share for gross cash proceeds of C\$704.0 million (\$501.2 million). Related transaction costs were paid by Brookfield.

As partial payment for its purchase of the Business (see Note 4) the Company issued 21,200,000 Class A Shares at a price per share equal to the October 15, 2025 pre-opening market price of C\$25.00 (\$17.80) resulting in an increase of share capital of \$377.4 million. Of the foregoing 21,200,000 Class A Shares, 4,800,000 were sold to the public pursuant to the exercise of an over-allotment option by Brookfield.

Concurrently with the close of the Offering, the single Class A Share held by Brookfield Infrastructure Holdings (Canada) Inc. was cancelled.

As of December 31, 2025, the Company had outstanding 53,200,000 Class A Shares, 36,800,000 of which are held by the public and 16,400,000 of which are held by Brookfield.

On October 15, 2025, concurrent with the Offering, the Company issued 79,800,000 Class B Shares to Brookfield Infrastructure Holdings (Canada) Inc. for nominal consideration to align the voting interest of Brookfield Infrastructure Holdings (Canada) Inc. and certain of its affiliates in the Company with its economic interest in Swan OpCo and BIF OpCo. As of December 31, 2025, the number of issued and outstanding Class B Shares remained unchanged.

Following the completion of the Offering and the exercise of an over-allotment option, and as of December 31, 2025, Brookfield owned 16,400,000 Class A Shares and 79,800,000 Class B Shares, representing approximately 30.8% and 100% of the outstanding Class A Shares and Class B Shares, respectively, and approximately 72.3% of the votes attached to the 133,000,000 total outstanding shares of the Company.

Rockpoint Gas Storage Inc.
Notes to the Unaudited Interim Condensed Financial Statements
(Millions of U.S. dollars, unless otherwise noted)

6. Earnings Per Share

Basic and diluted earnings per share were calculated by dividing net earnings by the basic and diluted weighted average number of Class A Shares. The diluted weighted average number of Class A Shares includes the dilutive effect of share options issued (see Note 7), which had an insignificant impact on diluted earnings per share for the periods shown in the table below.

Earnings Attributable to Class A Common Shareholders

	Three Months Ended December 31, 2025	July 28 to December 31, 2025
Net earnings	\$ 25.1	\$ 25.1
Weighted average number of Class A Shares - basic and diluted (in millions)	45.1	26.4
Basic and diluted earnings per share (dollars)	\$ 0.56	\$ 0.95

Both basic and diluted earnings per Class A Share calculated from the acquisition date of the Business on October 15, 2025 until December 31, 2025 were \$0.47 (dollars).

7. Share-based Compensation

Share Options

The Company, in conjunction with the Business has a share option plan for key employees. Options granted under the plan provide the holder the right to purchase common shares at the 5-day volume weighted average price of RGS1.TO Class A Shares prior to the grant date, in accordance with the plan terms. Options have a contractual life of ten years and vest 20% on each of the first five anniversaries of the grant date. All options are accounted for as equity-settled awards.

The number of share options and related weighted average exercise prices were as follows:

	Number of Options Outstanding	Weighted Average Exercise Price	Weighted Average Exercise Price C\$
Outstanding at July 28, 2025	—	\$ —	\$ —
Granted - November 13, 2025	132,844	18.37	25.75
Outstanding at December 31, 2025	132,844	\$ 18.37	\$ 25.75

During the three months ended December 31, 2025, and the period beginning July 28, 2025 and ended December 31, 2025, none of the options granted by the Company were forfeited, exercised or expired and none of the options had vested.

At December 31, 2025, the following options were outstanding and exercisable:

Exercise price	Number of Options Outstanding	Exercisable Options	Weighted Average Remaining Life (years)
\$18.37 (C\$25.75)	132,844	—	9.9

The Company applies the fair value method of accounting for all share-based compensation awards. The impact of the stock options is recorded as an investment in Swan OpCo with an offset to contributed surplus. Related expenses are incurred by the Business. The impact of options on the financial statements of the Company was not significant during both the three months ended December 31, 2025 and the period beginning July 28, 2025 and ended December 31, 2025.

Rockpoint Gas Storage Inc.
Notes to the Unaudited Interim Condensed Financial Statements
(Millions of U.S. dollars, unless otherwise noted)

Deferred Share Units Plan

On October 10, 2025, the Company implemented a DSU plan for non-employee directors. The plan requires directors to take at least 50 percent of their compensation as DSUs, which vest immediately on the date of grant, and are redeemable for non-U.S. directors whose Board service has ceased, and at their option, either immediately (subject to certain blackout period restrictions), or on December 15 of the following calendar year and, for U.S. directors, the 30th day following the cessation of directorship. DSUs are required to be settled in cash. In the event that dividends are declared on common shares, directors receive additional DSUs by multiplying the number of DSUs held by the divided paid per common share. The fair value of DSUs is determined using the Company's five day weighted average share price prior to the grant, redemption or period end date.

For both the three months ended December 31, 2025 and the period beginning July 28, 2025 and ended December 31, 2025, the Company recorded \$0.2 million in general and administrative expenses related to its DSU plan, with the offset included as part of accounts payable and accrued liabilities.

A summary of the Company's outstanding DSUs follows:

	Deferred Share Units
Outstanding at July 28, 2025	—
Granted	7,679
Outstanding at December 31, 2025	7,679

Performance Share Units and Restricted Share Units

As of December 31, 2025, neither the Company nor the Business had issued any PSUs or RSUs.

8. Income Taxes

The total income tax expense for the period beginning July 28, 2025 and ended December 31, 2025 differed from the amounts computed by applying the tax rate to net earnings before income taxes as a result of the following:

	July 28 to December 31, 2025
Net earnings before tax	\$ 30.2
Statutory income tax rate	23.0%
Expected tax expense	6.9
Increase (reduction) in rate resulting from:	
Statutory tax rate differences	0.7
Equity accounted investments - non-taxable earnings	(2.5)
Income tax expense	\$ 5.1

Deferred income tax assets and liabilities reflect the tax effect of differences between the basis of assets and liabilities for book and tax purposes. The tax effect of temporary differences that give rise to significant components of the deferred income tax liabilities are presented below:

Rockpoint Gas Storage Inc.
Notes to the Unaudited Interim Condensed Financial Statements
(Millions of U.S. dollars, unless otherwise noted)

	As at December 31, 2025	Deferred Income Tax Recognized on the Statement of Earnings	Deferred Income Tax Recognized in the Statement of Financial Position⁽¹⁾	As at July 28, 2025
Deferred Income Tax Assets				
Equity Accounted Investments	\$ 5.5	\$ 3.9	\$ 1.6	\$ —
Total Deferred Income Tax Assets	<u>5.5</u>	<u>3.9</u>	<u>1.6</u>	<u>—</u>
Deferred Income Tax Liabilities				
Equity Accounted Investments	35.1	8.4	26.7	—
Total Deferred Income Tax Liabilities	<u>35.1</u>	<u>8.4</u>	<u>26.7</u>	<u>—</u>
Net Deferred Income Tax Liabilities	<u>\$ 29.6</u>	<u>\$ 4.5</u>	<u>\$ 25.1</u>	<u>\$ —</u>

Note:

- The Company recognized an opening deferred tax liability related to its investment in the Business (see Note 4).

9. Debt & Guarantees

Revolving Credit Facility

On October 15, 2025, concurrent with its acquisition of interests in Swan OpCo and BIF OpCo, Rockpoint, as lead borrower, along with Swan OpCo subsidiaries Rockpoint Gas Storage Partners LP, Rockpoint Gas Storage LLC and AECO, as borrowers, entered into a new senior secured revolving credit facility (the “Revolving Credit Facility”), which matures on October 15, 2030. Borrowings under the Revolving Credit Facility are limited to the committed capacity of \$350.0 million, net of an issued but unused letters of credit sub-limit of \$175.0 million.

The Revolving Credit Facility bears interest at a floating rate, which in the case of U.S. dollar loans, can be either in reference to the term secured overnight financing rate (“SOFR”) or a base rate, and for Canadian dollar loans, can be in reference to any of the term Canadian overnight repo rate average (“CORRA”), the Canadian prime rate or daily compound CORRA, with interest accruing at the applicable benchmark plus an applicable margin determined by a pricing grid based on Rockpoint Gas Storage Partners LP’s, or Rockpoint’s, corporate debt rating. Customary commitment and letter of credit fees are payable under the Revolving Credit Facility.

The Revolving Credit Facility is secured on a senior basis, equal in right to the Term Loan due 2031 (as defined below), by the assets of the Company and the Business.

The Revolving Credit Facility credit agreement requires the maintenance of a ratio of consolidated total net debt to consolidated EBITDA (the “Total Net Leverage Ratio”), as defined in the aforementioned agreement, of no more than 5.00 to 1.00, tested at the end of each fiscal quarter and beginning with the quarter ended December 31, 2025. Upon the occurrence of certain events of default, our obligations under the Revolving Credit Facility credit agreement may be accelerated and the lending commitments terminated.

As of December 31, 2025, borrowings of \$5.0 million were outstanding under the Revolving Credit Facility at a weighted average interest rate of 6.23% and issued letters of credit amounted to \$33.5 million. The borrowings and letters of credit issuances were contained in Rockpoint Gas Storage LLC and AECO.

As of December 31, 2025, Rockpoint and the Business were in compliance with all covenant requirements under the Revolving Credit Facility.

Rockpoint Gas Storage Inc.
Notes to the Unaudited Interim Condensed Financial Statements
(Millions of U.S. dollars, unless otherwise noted)

Term Loan due 2031

Effective October 29, 2025, Rockpoint became the lead borrower and a guarantor on the secured term loan facility that has principal drawings contained within the Business (the “Term Loan due 2031”). This loan was entered into on September 18, 2024 by Rockpoint Gas Storage Partnership LP and its wholly owned subsidiary, Rockpoint Gas Storage Canada Ltd. (the “Rockpoint Debt Parties”). The initial loan amount was \$1,250.0 million and the final payment is due on September 18, 2031. Starting March 31, 2025, principal repayments equal to 0.25% of the initial loan amount are due at the end of each fiscal quarter, which may be reduced by any other mandatory or voluntary prepayments as applicable. As of December 31, 2025, \$1,237.5 million in principal amounts were outstanding. No amounts were drawn directly by the Company.

Term Loan due 2031 borrowings are in the form of either SOFR loans and/or base rate loans. SOFR derived loans bear interest equal to the SOFR plus 2.50% and base rate derived loans bear interest at the bank’s applicable base rate plus 1.50%. All interest costs are currently incurred by the Rockpoint Debt Parties, as those are the entities with borrowings under the facility.

The Term Loan due 2031 is secured on a senior basis, equal in right to the Revolving Credit Facility, by the assets of the Company and the Business.

The Term Loan due 2031 requires the maintenance of a ratio of Consolidated EBITDA, as defined in the term loan credit agreement, to the sum of certain interest charges and scheduled principal payments, (the “Debt Service Coverage Ratio”) of at least 1.10 to 1.00, tested quarterly. Figures used to calculate Consolidated EBITDA and the Debt Service Coverage Ratio are derived from the Business.

The Term Loan due 2031 requires the calculation, on a trailing twelve-month basis, of an excess cash flow prepayment amount (“ECF Prepayment Amount”). The amount is dependent on the outstanding principal borrowings of first lien debt, net of unrestricted cash, to Consolidated EBITDA, as defined in the term loan credit agreement (the “First Lien Net Leverage Ratio”). If the First Lien Net Leverage Ratio is greater than 4.50 to 1.00 for such fiscal year, it is required, subject to certain other conditions as outlined below, that the Term Loan due 2031 is prepaid with 50.0% of the excess cash flow above the greater of \$63.1 million or 25.0% of Consolidated EBITDA as defined in the Term Loan due 2031 agreement, with steps down to 25.0%, and 0.0% of the excess cash flow if the First Lien Net Leverage Ratio is less than or equal to 4.50 and 4.00 to 1.00, respectively, for such fiscal year. Such ECF Prepayment Amount is required to be paid and applied to the outstanding principal balance of the Term Loan due 2031 unless the ECF Prepayment Amount is less than the greater of \$63.1 million or 25.0% of Consolidated EBITDA, in which case no prepayment is required. Any required ECF Prepayment Amount is reduced by certain principal payments made during the applicable fiscal year. Figures used to calculate the ECF Prepayment Amount and related items are derived from the Business.

The parties to the loan may make restricted payments, including distributions to owners and repayments of related party debt, to the extent allowable under the applicable negative covenants in the term loan credit agreement.

As of December 31, 2025, Rockpoint and the Business were in compliance with all covenant requirements under the Term Loan due 2031.

10. Related Party Transactions

In addition to the transactions outlined in Note 4, the Company had transactions and related balances with entities classified as related parties as follows:

On December 30, 2025, Swan Equity Aggregator LP advanced \$11.7 million to the Company, in exchange for an unsecured, non-interest bearing promissory note that is due on demand. As this promissory note was part of a group of transactions related to distributions paid in December 2025, it has been presented as a financing cash inflow.

Rockpoint Gas Storage Inc.
Notes to the Unaudited Interim Condensed Financial Statements
(Millions of U.S. dollars, unless otherwise noted)

As related to the acquisition of the Business, withholding taxes are required to be remitted on behalf of certain selling Brookfield affiliates. The Company has an escrow agreement in place with the related Brookfield affiliates to hold the funds until formal clearances are provided by taxation authorities. The payable to related parties balance includes a \$29.3 million offset to the restricted cash asset amount.

The Company is managed as a broader part of the Business under a shared management team with controlling interests held by Brookfield. Subsidiaries of Swan OpCo perform services for the Company for its day-to-day administration. For the three months ended December 31, 2025 and for the period beginning July 28, 2025 and ended December 31, 2025, management fees charged by Rockpoint Gas Storage Canada Ltd. to the Company totalled \$0.4 million, all of which remained unpaid as of December 31, 2025, and were included in general and administrative expenses. In addition, the Company's treasury function is integrated with the payment systems of the Business. During the period beginning July 28, 2025 and ended December 31, 2025, the Business made a number of trivial payments for day-to-day expenses of Company totaling less than \$0.1 million.

11. Capital Management

The Company's objectives when managing its capital structure are to maintain financial flexibility so as to preserve its ability to meet its financial obligations and to finance internally generated growth capital requirements.

Management oversees the Company's capital structure and makes adjustments to it in light of changes in economic conditions and the risk characteristics of the underlying assets. The Company considers its capital structure as its issued share capital, interest-bearing debt, including the Revolving Credit Facility and the Term Loan due 2031, and working capital. To maintain or adjust the capital structure, management may modify the level of distributions paid to owners, refinance debt, or issue new debt.

Financing decisions are made by management based on forecasts of the expected timing and level of capital and operating expenditures required to meet commitments and development plans. Factors considered when determining whether to issue new debt or to modify distributions include the amount of financing required, the availability of financial resources, the terms on which financing is available and consideration of the balance between shareholder value creation and prudent financial risk management. The Company has complied with all externally imposed capital requirements as at December 31, 2025 (see Note 9).

12. Subsequent Events

On February 9, 2026, Rockpoint's Board of Directors approved a quarterly dividend of \$0.22 per Class A Share, which is payable on March 31, 2026 to holders of Class A Share of record as at the close of business on March 16, 2026.